



Agenda Date: 4/30/24
Agenda Item: 8D

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

CLEAN ENERGY

IN THE MATTER OF THE COMMUNITY SOLAR)
ENERGY PROGRAM)
ORDER SETTING COMMUNITY)
SOLAR ENERGY PROGRAM)
MEGAWATT BLOCKS FOR)
ENERGY YEAR 2024)
)
) DOCKET NO. QO22030153

Party of Record:

Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:¹

By this Order, the New Jersey Board of Public Utilities (“Board” or “BPU”) updates the Community Solar Energy Program (“CSEP” or “Program”) megawatt (“MW”) block allocations for EY 2024 and updates the registration requirements.

BACKGROUND

On May 23, 2018, Governor Murphy signed [P.L.2018, c.17](#) (“Clean Energy Act” or “CEA”) into law. The CEA directed the Board to engage in rulemaking to implement a Community Solar Energy Pilot (“Pilot”) Program within 210 days following enactment of the CEA.² The CEA further directed the Board to convert the Pilot into a permanent program within 36 months after the adoption of rules and regulations establishing the Pilot.³ The permanent program was to include a goal for the development of at least 50 MW of solar energy projects per year. *Ibid.* The Solar Act of 2021 increased this goal to at least 150 MW of community solar facilities per year.⁴

Community solar enables utility customers to participate in a solar energy project that is remotely

¹ Commissioner Abdou recused herself due to a potential conflict of interest and as such took no part in the discussion or deliberation of this matter.

² N.J.S.A. 48:3-87.11(a).

³ N.J.S.A. 48:3-87.11(f).

⁴ N.J.S.A. 48:3-116(a).

located from their properties and receive a credit on their utility bill for their participation in that community solar energy project. Community solar therefore enables access to clean energy for utility customers currently unable to place clean energy generation directly on their own properties. The BPU developed the Pilot to ensure low- to moderate-income (“LMI”) customers can access community solar and that community solar development is pursued without materially compromising the preservation of open space or protected lands in New Jersey.

The Board adopted Pilot rules on January 17, 2019, which were published in the New Jersey Register on February 19, 2019 (“Pilot Rules”).⁵ The application period for the first Pilot program year (“PY1”) opened on April 9, 2019, and closed on September 9, 2019. The Board received 252 applications representing approximately 652 MW of capacity. On December 20, 2019, the Board conditionally approved 45 projects with a total of 78 MW of capacity to participate in PY1.⁶ Of these, 20 projects totaling 44 MW of capacity reached commercial operation.

On October 2, 2020, the Board issued the Application Form for the second Pilot program year (“PY2”) solicitation.⁷ Applications for PY2 were due on February 5, 2021. The Board received 412 applications representing approximately 804 MW of capacity. On October 28, 2021, the Board conditionally approved 105 projects with 165 MW of capacity.⁸ As of February 28, 2024, 82 projects totaling 97 MW have been completed.

The completed projects currently serve more than 19,200 New Jersey subscribers resulting in over \$15.2 million in bill credits with a net savings for subscribers of more than \$3 million since the start of the Pilot through February 2024.

All 150 projects selected for the Pilot were LMI projects, meaning at least 51 percent of capacity was reserved for LMI households and affordable housing providers. Furthermore, all projects were planned to be located on rooftops, parking canopies, landfills, or brownfields.

By the October 2021 Order, the Board also waived its rules authorizing capacity for a third program year and directed Staff to conduct stakeholder proceedings and recommend establishment of rules for a permanent program.

The Pilot provided necessary experience in implementing community solar in New Jersey and laid the groundwork for the development and implementation of a permanent, full-scale Community Solar Energy Program (“CSEP”) in conformance with the Clean Energy Act.⁹ Board Staff (“Staff”) solicited stakeholder feedback on the Pilot and on potential changes to the Program on several occasions. On April 11, 2019, Staff issued a request for comment on the implementation of consolidated billing and Government Energy Aggregation for community solar;

⁵ 51 N.J.R. 232(a)

⁶ In re the Community Solar Energy Pilot Program, BPU Docket No. QO18060646 et al., Order dated December 20, 2019.

⁷ In re the Community Solar Energy Pilot Program and In re The Community Solar Energy Pilot Program Year 2 Application Form and Process, BPU Docket Nos. QO18060646 and QO20080556, Order dated October 2, 2020.

⁸ In re the Community Solar Energy Pilot Program Year 2 Application Form and Process - Application Awards, BPU Docket Nos. QO20080556 and QO18060646, Order dated October 28, 2021 (“October 2021 Order”).

⁹ See N.J.S.A. 48:3-87.11(f).

a stakeholder meeting on these topics was held on April 23, 2019. Staff issued a request for comment on the lessons learned from PY1 on July 9, 2020 and held a stakeholder meeting to discuss these lessons on July 27, 2020. A request for comment on consolidated billing was issued on March 1, 2021 and Staff held a stakeholder meeting jointly with the electric distribution companies (“EDCs”) on March 25, 2021. On April 11, 2022, Staff issued a request for written comment on the design of the Program with comments due on May 6, 2022.

On March 30, 2023, Staff released a straw proposal with the recommended parameters for the CSEP. The straw proposal drew upon the Board’s experience with the Pilot, stakeholder responses to requests for comments, best practices identified from community solar programs in other states, and an analysis of the rules that currently apply to solar in New Jersey. Staff then hosted a stakeholder meeting on April 24, 2023, and accepted comments until May 15, 2023. In addition, Staff hosted open office hours for all upon request by individual parties.

On August 16, 2023, the Board established the CSEP¹⁰ and simultaneously proposed Program rules published in the New Jersey Register on September 18, 2023.¹¹ The Board opened MW blocks for each of the EDCs’ respective service areas, totaling 225 MW, on November 15, 2023. As of April 19, 2024, 224 community solar projects totaling 225 MW are conditionally accepted in the Program.

On January 24, 2024, Governor Murphy signed P.L. 2023, c.200, into law, further increasing the goals of the community solar program by directing the Board to “establish a goal for the conditional registration of at least 225 MW of solar energy projects prior to June 1, 2024, with an additional 275 MW prior to June 1, 2024 if qualified applications exceed 225 MW, an additional 250 MW prior to June 1, 2025 if qualified applications exceed 500 MW, and at least an additional 150 MW per year thereafter, taking into account any changes to the SREC program.”¹² P.L. 2023, c.200 also required the Board to establish standards to enforce compliance with the Program’s rules and to allow low- to moderate-income customers to self-attest to their eligibility. In addition, the law allowed utilities to disclose certain customer information to local governments to facilitate automatic enrollment in a community solar project.¹³

STAFF RECOMMENDATIONS

The first capacity allocation in the CSEP provided valuable experience for the administration of the permanent program. Staff also received a number of comments from stakeholders on the CSEP rule proposal that provided useful insight into potential improvements to the Program. Staff makes the following recommendations for adjustments based on this initial experience with the Program and stakeholder input on the rule proceeding.

EY24 CSEP megawatt blocks

The Solar Act of 2021 provided that the new Successor Solar Incentive (“SuSI”) Program should

¹⁰ In re the Community Solar Energy Program - Order Launching the Community Solar Energy Program. BPU Docket No. QO22030153, Order dated August 16, 2023 (“CSEP Order”).

¹¹ 55 N.J.R. 1985 (September 18, 2023) (“Rule Proposal”).

¹² N.J.S.A. 48:3-87.11(f)(2).

¹³ N.J.S.A. 48:3-85(b)(2)(a).

aim to provide incentives for at least 150 MW of community solar facilities per year for the first five years of the ADI Program.¹⁴ The tremendous market response to the Pilot showed the significant interest in developing community solar projects. The Pilot Rules provided for a minimum of 75 MW for each of the three planned program years; in both Pilot Program years, applications significantly exceeded the capacity available. In response to the strong market reaction to PY1, the Board doubled the capacity allocation to 150 MW in PY2. Following the response to PY2, as noted above, the Board moved directly to development of the CSEP, with no PY3 solicitation.

Considering P.L. 2023, c.200's MW targets and the strong market response thus far, Staff anticipates that the Board will need to make available cumulative capacity of at least 750 MW by the commencement of EY26. To accomplish this goal, the Board opened a 225 MW capacity block for EY24. The CSEP opened for new registrations on November 15, 2023. The CSEP registration manager maintains a table on the New Jersey Clean Energy Program website that shows the amount of capacity subscribed to date for each MW block and the amount of capacity that remains available. As of April 19, 2024, the subscribed and remaining capacities were as follows:

Table 1: MW Blocks for EY 2024

EDC Territory	MW (dc) Capacity Blocks EY 2024	Capacity Subscribed MW (dc)	Capacity MW (dc)
Atlantic City Electric Company ("ACE")	27 MW	31.4	CLOSED
Jersey Central Power & Light Company ("JCP&L")	65 MW	65.14	CLOSED
Public Service Electric and Gas Company ("PSE&G")	129 MW	131	CLOSED
Rockland Electric Company ("RECO")	4 MW	4	CLOSED

Staff notes that the PSE&G block exceeded capacity during the initial registration period and that, in accordance with the CSEP Order, projects were reviewed in the order of highest guaranteed bill credit discount until capacity was reached. The lowest guaranteed bill credit discount offered by projects accepted into this block was 31.02%.

In addition, 18.51 MW of projects that were conditionally approved in the Pilot Program and were unable to reach commercial operation by the established deadline have registered in the CSEP. This capacity does not count against the capacity blocks.

¹⁴ N.J.S.A. 48:3-116(a).

For EY24, pursuant to P.L. 2023 c. 200, Staff recommends adding a capacity allocation of 275 MW to the CSEP and its respective segment of the ADI Program in addition to the 225 MW already allocated. This capacity will be allocated among the EDCs based on their average respective percentages of in-State retail electric sales: 33 MW for ACE, 79 MW for JCP&L, 158 MW for PSE&G, and 5 MW for RECO’s respective service territories. Cumulative capacities will be:

Table 2: Recommended MW Blocks for EY 2024

EDC Territory	MW (dc) Capacity Blocks EY 2024	Capacity Subscribed MW (dc)
ACE	60 MW	31.4
JCP&L	144 MW	65.14
PSE&G	287 MW	131
RECO	9 MW	4

Staff recommends that the capacity open to new registrations on May 15, 2024, and that projects be accepted into the Program on a first-come, first-served basis, except that project registrations submitted during an initial registration period of 10 business days should be considered to have submitted at the same time. If applications submitted exceed the capacity target for any of the EDC block allocations, a tiebreaker will go into effect, based on the guaranteed minimum bill credit discount a developer commits to offer to all subscribers.

Staff recommends that any unused capacity at the end of EY24 be rolled over into EY25, beginning June 1, 2024. Staff does not recommend allocating any additional capacity for EY25 at this time; however, pursuant to P.L. 2023 c.200, Staff anticipates that the Board will be required to allocate an additional 250 MW prior to June 1, 2025, if qualified applications exceed 500 MW.

Co-location

In the CSEP Order, the Board adopted Staff’s recommendation that community solar facilities not be considered co-located if they were located on the rooftops of separate buildings on different properties and had different owners, sometimes referred to as “beneficial owners.” After consideration of comments received on the Rule Proposal, Staff now believes that it is unnecessary to limit this exception to co-location prohibitions to adjacent buildings located on different properties and having different owners. Projects on adjacent buildings located on different properties and sharing a beneficial owner are still distinctly developed, installed, and interconnected. Therefore, Staff recommends that the Board modify the CSEP provisions that allow community solar facilities on adjacent but separate properties with the same beneficial owner to be deemed co-located. Instead, Staff recommends that the Board find such properties are not prohibited as co-location. Community solar facilities are not considered co-located and prohibited if they are located on rooftops of separate buildings on different properties. Staff recommends maintaining other standards regarding co-location and the distinct eligibility criteria for the ADI and CSI programs so that the statutory 5 MW limit on project size may be maintained.

Siting requirements

In addition to the site types currently allowed under the CSEP, Staff recommends including mining sites. In the Pilot Program, former sand mines or gravel pits, as well as former mines, were preferred site types. The New Jersey Department of Environmental Protection (“NJDEP”) advises

that in its 2017 Solar Siting Analysis,¹⁵ the extractive mining land use/land cover use designation, Anderson Code 7300, is “preferred”. The Anderson classification system is derived from the U.S. Geological Survey’s standardized approach; this spatial data set provides information for regulators, planners, and others interested in land use & land cover changes and allow them to quantify those changes over time using geographic information systems (“GIS”).¹⁶

Therefore, Staff recommends the Board adopt a definition of “mining site” for the CSEP. Staff proposes that “mining site” be defined to mean a sand mine, gravel pit, or mine on land classified as “Extractive mining” in Level II of the modified Anderson classification system within the most recent Land Use/Land Cover GIS data layer produced by the NJDEP. In addition, Staff recommends the definition include a qualifier that a mining site shall exclude forested land as defined at N.J.A.C. 14:8-12.2.

Staff recommends that review of mining sites be done through a process to be posted on the New Jersey Clean Energy Program website.

Maturity requirements and other eligibility criteria

It remains important that projects registering in the CSEP be viable projects that have a timely path to commercial operation. Staff recognizes that projects of any size may face significant costs for interconnection or lengthy timelines for equipment upgrades by the utility. Staff therefore recommends that all projects, not only those over 1 MW, be subject to certain maturity requirements. Specifically, Staff recommends that the registrations of all projects include written authorization from the EDC providing conditional approval to construct and that all projects provide a Milestone Reporting Form. This will ensure an even playing field for all community solar projects submitting a registration; these requirements will also help ensure that project developers are aware of potential costs when providing a guaranteed bill credit discount to be offered to subscribers.

Staff also recommends that the Board continue to require that applicants post escrow in an amount of \$40.00 per kilowatt of DC nameplate capacity of the facility. Staff recommends that submission of escrow to the Board’s designated agent be due the later of 10 business days after receipt of conditional approval for a project or 60 business days after the Board or the SuSI Program registration manager informs applicants of the method for depositing escrow with its designated escrow agent. Public entities and community-based organizations, which must be entities registered under section 501(c)(3) of the Internal Revenue Code, would be exempted from this requirement subject to Board Staff approval. The escrow amount would be reimbursed to the applicant in full upon receipt of permission to operate and submission of a post-construction certification package, pursuant to N.J.A.C. 14:8-11.5(j). The escrow amount would be forfeited to the State if the facility does not commence commercial operation before the conditional registration expires.

In order to ensure adherence to registrants’ guaranteed bill credit discounts offered to subscribers, Staff recommends the CSEP be open only to new facilities that have not commenced commercial

¹⁵ New Jersey Department of Environmental Protection Solar Siting Analysis Update. (December 2017)

¹⁶ Land Use Land Cover 2015 Update, Edition 20190128 (Land_lu_2015), vector digital data published 01/28/2019, NJ Department of Environmental Protection (NJDEP), Data Linkage <https://www.nj.gov/dep/gis>, Metadata Linkage Land Use/Land Cover 2015 Update, Edition 20190128 (Land_lu_2015) (arcgis.com)

operation prior to conditional registration, unless the Board grants a waiver in response to a petition. Staff also recommends that if a planned facility has been conditionally awarded an incentive in the SuSI Program, including in the CSEP, or in the Transition Incentive Program, that project may not qualify for a new registration in the CSEP until its initial conditional registration expiration date has passed.

LMI access: Self-attestation

All community solar projects are required to subscribe or reserve at least 51 percent of facility capacity for eligible LMI subscribers. To facilitate access to community solar subscriptions for LMI households, Staff recommends that self-attestation be an accepted method of showing income eligibility. Requiring an LMI resident to produce proof of income may be burdensome and invasive for potential subscribers. Such a requirement, which adds an additional hurdle to the subscription process for these residents, may also discourage LMI participation in the Program. Staff has therefore developed a self-attestation form that LMI residents may use to verify their eligibility for the LMI segment of community solar projects. Staff recommends the Board approve the form for use by subscriber organizations to enroll LMI subscribers. The form provides that the income threshold is 80 percent of area median income, at various household sizes, based on income limits from the U.S. Department of Housing and Urban Development.

Consumer protection

Staff believes that when a customer chooses to subscribe to a community solar project and participate in New Jersey's solar transition, they should receive more than a token benefit for doing so. Therefore, Staff recommends ensuring that subscribers be guaranteed a minimum discount on their utility bill. Based on experience with the Pilot Program and the CSEP, Staff recommends that projects be required to state in their registration a guaranteed bill credit discount of no less than 20 percent, which will apply for the duration of customers' subscriptions. The guaranteed bill credit discount will be calculated as a percentage of the bill credits received by the customer based on their subscription size. Project owners would retain the ability to offer a greater discount than that identified in the registration, which might be particularly appealing to LMI subscribers.

DISCUSSION AND FINDINGS

New Jersey's solar programs have created a thriving industry in the State, and the Board has strongly supported the development of community solar as a way to enable access to solar for New Jersey residents who do not have the ability to benefit from solar on their own property. The launch of the permanent CSEP demonstrates the Board's commitment to community solar and the market response to that launch shows the continuing interest in this model of participation. The State now has an installed capacity of over 140 MW in this segment of the market, with another 260 MW in the pipeline. The Board now acts to implement the legislative mandate by expanding this successful program so that it can provide even more consumer benefits.

The Board has carefully reviewed the record of the transition to a permanent community solar program, as well as the directives of P.L. 2023, c.200. The Board **HEREBY ORDERS** Staff and the SuSI Program registration manager to increase the EY 2024 capacity allocation for the community solar market segment and MW blocks, as defined in [Table 2](#), on May 15, 2024. Specifically, the Board **ORDERS** that the MW capacity block for JCP&L's service territory be increased to 145 MW; that the MW capacity block for PSE&G's service territory be increased to 287 MW; that the MW capacity block for ACE's service territory be increased to 60 MW; and that

the MW capacity block for RECO's service territory be increased to 9 MW. The Board **FURTHER ORDERS** the SuSI Program registration manager to accept new registrations for each MW block on a first-come, first-served basis until the MW block for that market segment is fully subscribed. Consistent with past practice, a MW block shall be deemed fully subscribed when the last registration received in the registration portal causes the total capacity of all registrations in that block to exceed the capacity allocation for the block. The Board **FURTHER ORDERS** that the registration portal shall be open to all applicants for an initial period in EY24 until 23:59:59 on May 29, 2023. If a MW block is oversubscribed, the Board **DIRECTS** the SuSI Program registration manager to accept registrations in the order of highest guaranteed bill credit discount, which shall be a minimum of 20 percent, until the MW block is fully subscribed. The Board **FURTHER ORDERS** that any capacity remaining as of June 1, 2024, be set as the initial CSEP capacity block for the associated EDC for EY 2025.

The Board **HEREBY ORDERS** that the CSEP be open to community solar projects at or below 5 MW which are located on rooftops; carports and canopies over impervious surfaces; contaminated sites and landfills; and bodies of water that have little to no established floral and faunal resources (i.e., floating solar), such as water treatment reservoirs and dredge ponds; and mining sites. The Board **FURTHER ORDERS** that facilities that have been conditionally awarded an incentive in the SuSI Program, including the CSEP or in the Transition Incentive Program may not qualify for the CSEP until its initial conditional registration expiration date has passed.

The Board **HEREBY ORDERS** that project developers wishing to apply to the CSEP submit a complete CSEP registration package to the SuSI Program registration manager and receive a notice of conditional registration prior to beginning construction on the facility. The Board **FURTHER ORDERS** that a project's developer post an escrow of \$40.00 per MW capacity within the latter of 60 business days after receipt of conditional approval for a project or 10 business days after the Board or the SuSI Program registration manager informs applicants of the method for depositing escrow with its designated escrow agent.

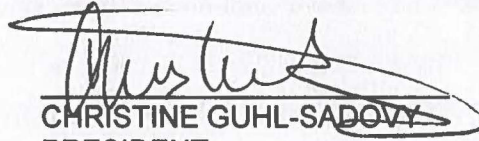
The Board **APPROVES** the standard self-attestation form in Appendix A for use in determining eligibility of LMI subscribers whose household income is less than 80 percent of the area median income.

Finally, the Board **HEREBY APPROVES** all recommendations made by Staff above.

The effective date of this Order is May 7, 2024.


DATED: April 30, 2024

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


DR. ZENON CHRISTODOULOU
COMMISSIONER


MICHAEL BANGE
COMMISSIONER

ATTEST: 
SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE COMMUNITY SOLAR ENERGY PROGRAM
DOCKET NO. QO22030153

SERVICE LIST

New Jersey Division of Law

Public Utilities Section
R.J. Hughes Justice Complex
25 Market Street, P.O. Box 112
Trenton, NJ 08625

Daren Eppley, Section Chief, DAG
daren.eppley@law.njoag.gov

Pamela Owen, Assistant Section Chief, DAG
pamela.owen@law.njoag.gov

Brandon Simmons, DAG
brandon.simmons@law.njoag.gov

New Jersey Division of Rate Counsel

140 East Front Street, 4th Floor
Trenton, NJ 08625

Brian O. Lipman, Director
blipman@rpa.nj.gov

New Jersey Board of Public Utilities

44 South Clinton Avenue, 1st Floor
P.O. Box 350
Trenton, NJ 08625-0350

Sherri Golden, Secretary
board.secretary@bpu.nj.gov

Bob Brabston, Executive Director
robert.brabston@bpu.nj.gov

Stacy Peterson, Deputy Executive Director
stacy.peterson@bpu.nj.gov

Taryn Boland, Chief of Staff
taryn.boland@bpu.nj.gov

Henry Gajda, Deputy Chief of Staff
henry.gajda@bpu.nj.gov

New Jersey Board of Public Utilities (cont.)

General Counsel's Office

Michael Beck, General Counsel
michael.beck@bpu.nj.gov

Carol Artale, Deputy General Counsel
carol.artale@bpu.nj.gov

Rachel Boylan, Regulatory Officer
rachel.boylan@bpu.nj.gov

Michael Hunter, Legal Specialist
michael.hunter@bpu.nj.gov

Division of Clean Energy

Véronique Oomen, Director
veronique.oomen@bpu.nj.gov

Benjamin S. Hunter, Manager
benjamin.hunter@bpu.nj.gov

Sawyer Morgan, Research Scientist
sawyer.morgan@bpu.nj.gov

Diane Watson, Research Scientist
diane.watson@bpu.nj.gov

Laura Scatena, Research Scientist
laura.scatena@bpu.nj.gov

Samantha Tse, Program Specialist
samantha.tse@bpu.nj.gov

Olivia Najjar, Program Specialist Trainee
olivia.najjar@bpu.nj.gov

Earl Thomas Pierce, Administrative Analyst
earl.pierce@bpu.nj.gov



SELF-ATTESTATION OF INCOME

The New Jersey Board of Public Utilities approved this form for use by qualifying customers in New Jersey's Community Solar Energy Program. The Community Solar Energy Program defines low- and moderate-income ("LMI") subscribers as households with total gross annual income at or below 80% of the median area income, as determined by annual income limits set by the United States Department of Housing and Urban Development (N.J.A.C. 14:8-9.2). The Board of Public Utilities requires that this form be completed if you are seeking to qualify to participate in the Community Solar Energy Program as an LMI subscriber.

INSTRUCTIONS: This Self-Attestation Form is to be completed, signed, and dated by a member of the applying household. It is a written statement documenting an applicant's affirmation that the gross annual income for the applicant's entire household qualifies as meeting the definition of an LMI subscriber. Applicants may attest their status as an LMI subscriber by either reporting their household income or confirming participation in one of the qualifying LMI programs listed at the end of this document. If choosing to report your household income, please reference the income limits for your specific county at the end of this document.

ATTESTATION: I hereby confirm my eligibility to qualify as an LMI subscriber for the purposes of participating in New Jersey's Community Solar Energy Program.

I understand that this information will be used to confirm my eligibility to qualify as an LMI subscriber in order to participate in a community solar project with capacity reserved for LMI subscribers. If I do not qualify as an LMI subscriber, I understand that I may still subscribe to a community solar project that has availability for non-LMI subscribers.

CONTACT INFORMATION:

FULL NAME: _____

STREET ADDRESS: _____

CITY: _____ COUNTY: _____ STATE: NJ ZIP CODE: _____

PHONE: _____ EMAIL: _____

HOUSEHOLD OCCUPANCY: _____ Person(s)



I, _____, attest that my household's annual income for the previous calendar year is less than my county's household income limit of \$_____.

OR

I, _____ attest that the Qualifying Program(s) which I participate in or receive benefits from is: _____.

- *I acknowledge that the information on this form will only be used for the purposes of determining my eligibility as an LMI subscriber. This form will be distributed and retained by the community solar subscriber organization _____ and will only be shared with the New Jersey Board of Public Utilities or its designee.*
- *I understand that the information provided on this form may be subject to verification at any time, and upon request, I may be requested to provide documentation to support the household income or Qualifying Program participation to which I have attested above.*
- *I understand that I may be asked to complete another self-attestation of income in 5 years if I continue to participate in the Community Solar Energy Program as an LMI subscriber.*

In signing this document, I declare that all information listed is complete and accurate.

SIGNATURE: _____ DATE: ___/___/_____

LMI Qualifying Programs:

- Low Income Home Energy Assistance Program (LIHEAP)
- Universal Service Fund (USF)
- Comfort Partners
- Lifeline utility assistance program
- Payment Assistance for Gas and Electric (PAGE)
- Section 8 Housing Choice Voucher Program
- Supplemental Nutrition Assistance Program (SNAP)
- Lifeline program (Universal Service Administrative Company)
- Medicaid
- Supplemental Security Income (SSI) or Social Security Disability Insurance (SSDI)
- Special Supplemental Nutrition Program for Women, Infants, and Children (WIC)
- Temporary Assistance for Needy Families (TANF)
- Low-Income Household Water Assistance Program (LIHWAP)



ATLANTIC County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$49,950
2 Person	\$57,050
3 Person	\$64,200
4 Person	\$71,300
5 Person	\$77,050
6 Person	\$82,750
7 Person	\$88,450
8 Person	\$94,150

CAPE MAY County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$56,250
2 Person	\$64,300
3 Person	\$72,350
4 Person	\$80,350
5 Person	\$86,800
6 Person	\$93,250
7 Person	\$99,650
8 Person	\$106,100

HUDSON County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$68,150
2 Person	\$77,850
3 Person	\$87,600
4 Person	\$97,300
5 Person	\$105,100
6 Person	\$112,900
7 Person	\$120,700
8 Person	\$128,450

BERGEN County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,750
2 Person	\$76,250
3 Person	\$85,800
4 Person	\$95,300
5 Person	\$102,950
6 Person	\$110,550
7 Person	\$118,200
8 Person	\$125,800

CUMBERLAND County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$47,600
2 Person	\$54,400
3 Person	\$61,200
4 Person	\$68,000
5 Person	\$73,450
6 Person	\$78,900
7 Person	\$84,350
8 Person	\$89,800

HUNTERDON County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,750
2 Person	\$76,250
3 Person	\$85,800
4 Person	\$95,300
5 Person	\$102,950
6 Person	\$110,550
7 Person	\$118,200
8 Person	\$125,800

BURLINGTON County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$62,500
2 Person	\$71,400
3 Person	\$80,350
4 Person	\$89,250
5 Person	\$96,400
6 Person	\$103,550
7 Person	\$110,700
8 Person	\$117,800

ESSEX County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

MERCER County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

CAMDEN County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$62,500
2 Person	\$71,400
3 Person	\$80,350
4 Person	\$89,250
5 Person	\$96,400
6 Person	\$103,550
7 Person	\$110,700
8 Person	\$117,850

GLOUCESTER County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$62,500
2 Person	\$71,400
3 Person	\$80,350
4 Person	\$89,250
5 Person	\$96,400
6 Person	\$103,550
7 Person	\$110,700
8 Person	\$117,800

MIDDLESEX County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,750
2 Person	\$76,250
3 Person	\$85,800
4 Person	\$95,300
5 Person	\$102,950
6 Person	\$110,550
7 Person	\$118,200
8 Person	\$125,800



MONMOUTH County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

PASSAIC County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,750
2 Person	\$76,250
3 Person	\$85,800
4 Person	\$95,300
5 Person	\$102,950
6 Person	\$110,550
7 Person	\$118,200
8 Person	\$125,800

SUSSEX County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

MORRIS County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

SALEM County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$62,500
2 Person	\$71,400
3 Person	\$80,350
4 Person	\$89,250
5 Person	\$96,400
6 Person	\$103,550
7 Person	\$110,700
8 Person	\$117,800

UNION County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

OCEAN County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,300
2 Person	\$75,750
3 Person	\$85,200
4 Person	\$94,650
5 Person	\$102,250
6 Person	\$109,800
7 Person	\$117,400
8 Person	\$124,950

SOMERSET County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$66,750
2 Person	\$76,250
3 Person	\$85,800
4 Person	\$95,300
5 Person	\$102,950
6 Person	\$110,550
7 Person	\$118,200
8 Person	\$125,800

WARREN County Income Limits

Household Occupancy	Household Income Limit
1 Person	\$65,100
2 Person	\$74,400
3 Person	\$83,700
4 Person	\$92,950
5 Person	\$100,400
6 Person	\$107,850
7 Person	\$115,300
8 Person	\$122,700

Data from The Department of Housing and Urban Development (HUD)'s FY 2023 Income Limits Documentation System